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**FUEL EFFICIENCY &
GREENHOUSE GAS REDUCTION
STUDY AT
CPMA POWER STATION FOR CROESUS MINING
CENTRAL NORSEMAN OPERATION**

May, 2004

Prepared by:

**Fuel Technology Pty Ltd
3/18 Parry Street
FREMANTLE WA 6160
(PO Box 1271)**

**Tel: (08) 9335 6899
Fax: (08) 9430 5403
E-mail fueltech@iinet.net.au**

ACN 100 293 490

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E_XECUTIVE S_UMMARY

The FTC Combustion Catalysts, manufactured and marketed by Fuel Technology Pty Ltd, have proven in laboratory and field trials to reduce fuel consumption in the range **3%** to **8%** under comparable load conditions and to also substantially reduce carbon emissions.

Following meetings with Croesus Mining (Central Norseman) Mill Superintendent, John McBride, and Electrical Supervisor, Arthur Anderson, it was agreed that a fuel efficiency and greenhouse gas reduction emission study should be conducted at the CPMA power generation facility.

Two engineering standard test procedures were employed in the test program, namely:-

1. Specific Fuel Consumption tests (SFC)
2. Exhaust Emission Carbon Mass Balance tests AS2077-1982 (CMB)

The net efficiency gain (reduction in fuel consumption) measured by the SFC and CMB test methods was **3.5% and 4%** respectively. The mean efficiency gain of **3.75%** as measured by these Fuel Consumption tests translates to an annual reduction in CO₂ emissions of **1,412 tonnes**.

INTRODUCTION

Baseline (untreated) fuel efficiency tests were conducted on four Cummins KTA 50 alternator sets, Nos 3, 4, 6 and 9 during the week commencing 21st April 2004 employing the SFC and CMB test procedures. Bosch Smoke Tests were also conducted in conjunction with CMB tests.

Fuel Technology Pty Ltd supplied, on loan, an air operated FTC catalyst metering system which was calibrated and commissioned following completion of the baseline tests. This unit injected catalyst into the fuel supply as fuel supplier pumped fuel into bulk storage tanks on site.

Treated tests were conducted during the week commencing 17th May 2004.

CMB tests for both untreated and FTC treated tests were conducted during mill maintenance shutdowns resulting in generators running at lower loads than normal. Also lower loads for treated CMB tests compared to baseline tests were experienced and calculations have been applied to allow for this factor.

TEST **M**ETHODS

The Specific Fuel Consumption (SFC) test procedure employed in this efficiency study measures the absolute amount of fuel consumed against work performed by the engine over time at a constant load. From this raw data the engine's efficiency can be calculated.

This evaluation of FTC involves a series of back to back untreated (baseline) and treated fuel tests conducted approximately one month apart.

A calibrated MacNaught M-10 flow transducer was used to measure fuel supplied to the engine from which the net volume of fuel consumed over ten by ten-minute time intervals can be calculated.

The flow transducer is fitted with a thermocouple probe that enables measurement of fuel temperature at the transducer.

From the fuel temperature the density at that temperature is calculated. A sample of fuel was taken for analysis and the density determined at 15°C.

Volumetric fuel flows are corrected for density and temperature and reported in mass (kg) of fuel.

The power station's sophisticated instrument was used to accurately measure power output from each engine over successive ten minute intervals.

The Carbon Mass Balance Measurement (CMB) is a procedure whereby the mass of carbon in the exhaust is calculated as a measure of the fuel being burned. The elements measured in this test include the exhaust gas composition, its temperature and the gas flow rate calculated from the pressure and exhaust stack cross sectional area. Whilst this is an engineering standard test (AS2077-1982) in field testing we are unable to comply with the procedure in relation to employing a chassis dynamometer. However, in the case of power generation the alternator substitutes as a mechanism to apply a constant load.

T_{EST} R_{ESULTS}

Specific Fuel Consumption

A summary of the fuel efficiency results achieved in this test program is detailed in the following table.

The results are represented graphically in Graphs 1, 2, 3 and 4.

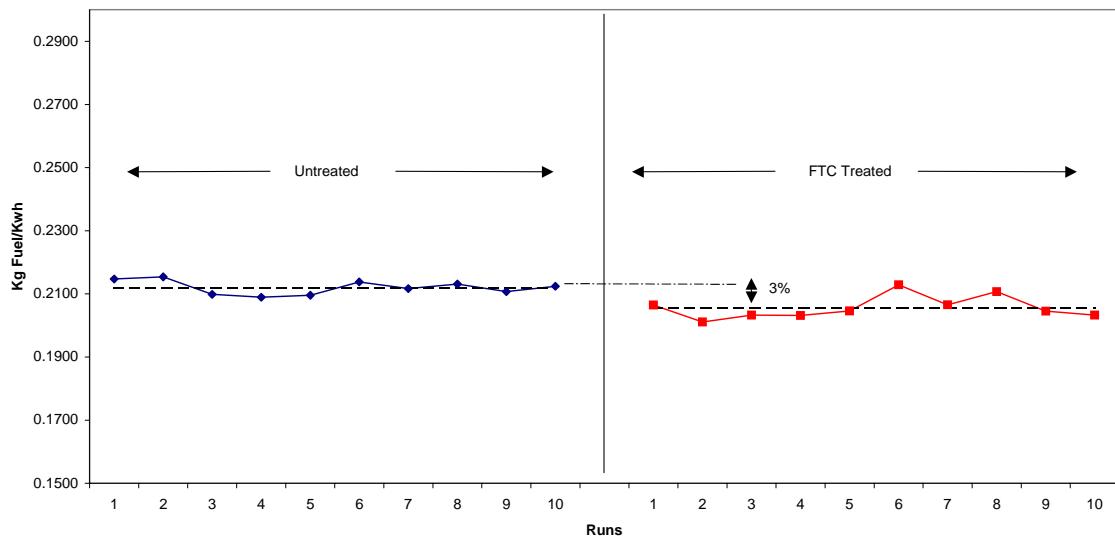
TABLE 1

Specific Fuel Consumption Test Results

Unit No.	Baseline 21/4/04 Kg/kWh	Treated 19/5/04 Kg/kWh	Variation
3	0.2120	0.2057	- 3.0%
4	0.2082	0.1986	- 4.6%
6	0.2096	0.2024	- 3.4%
9	0.2071	0.2007	-3.1%
AVERAGE	0.2092	0.2018	-3.5%

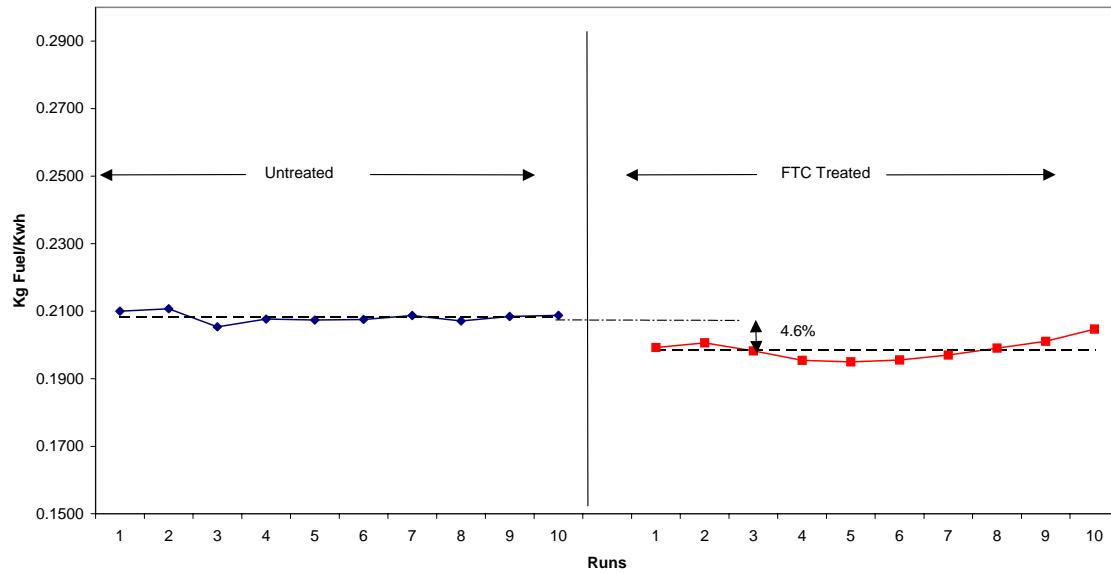
GRAPH NO. 1

Central Norseman Gold Power Generation
Cummins KTA 50 Genset # 3

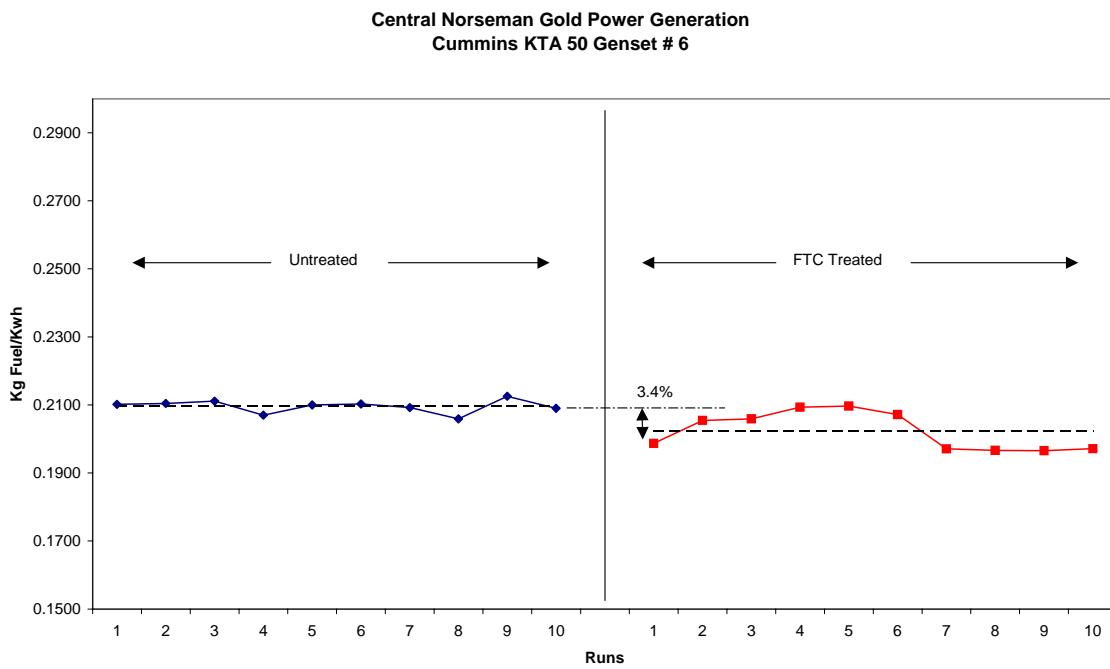


GRAPH NO. 2

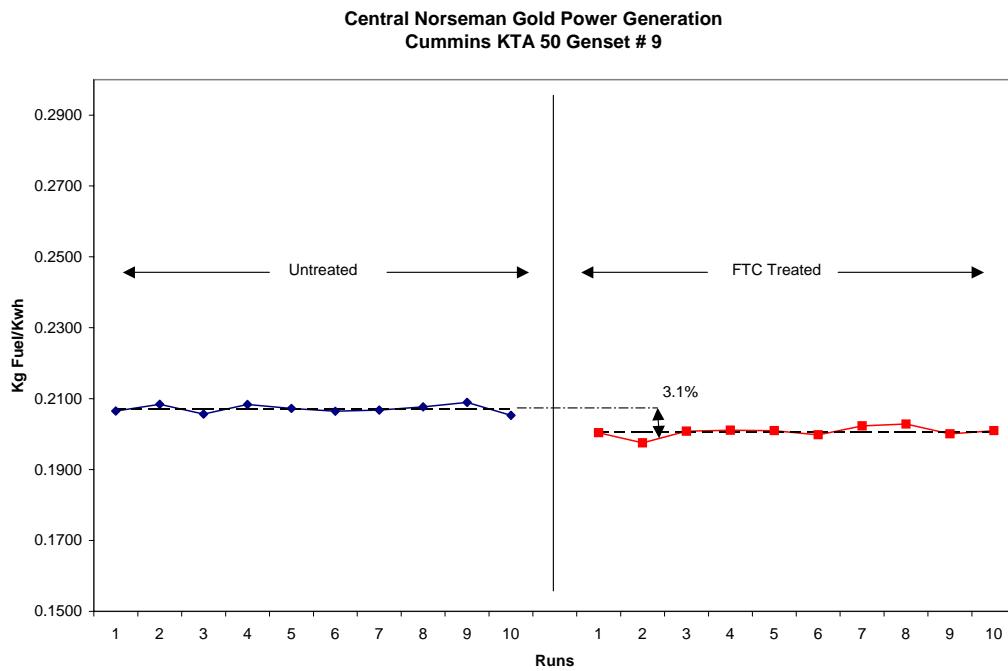
Central Norseman Gold Power Generation
Cummins KTA 50 Genset # 4



GRAPH NO. 3



GRAPH NO. 4



The net efficiency gain resulting from fuel treatment with the FTC-3 Catalyst is **3.5%**. The computer printouts of the results are contained in the *Appendix* as are the raw data sheets.

Carbon Mass Balance

Table 2 provides results achieved in the CMB test program.

TABLE 2
Carbon Mass Balance Fuel Consumption Test Results.
Grams per second flow of carbon

Unit No.	Baseline 21/4/04 g/s	Treated 19/5/04 g/s	Variation
3	30.473	28.866	-5.3%
4	33.576	29.864	-11.1%
6	30.522	28.370	-7.1%
9	31.051	29.362	-5.4%
Average g/s	31.405	29.115	-7.3%

As the kWs produced during the treated tests were lower than that produced during untreated tests, results have been calculated as grams/second per kilowatt and shown in the following table.

Unit No.	Baseline 21/4/04 g/s per kW	Treated 19/5/04 g/s per kW	Variation
3	0.0528	0.0511	-3.2%
4	0.0590	0.0560	-5.1%
6	0.0529	0.0505	-4.5%
9	0.0529	0.0513	-3.0%
Average g/s	0.0544	0.0522	-4%

The CMB test procedure provides confirmation that addition of FTC-3 Catalyst to the fuel supply has resulted in a reduction in carbon flow (fuel consumption) of **4.0%**.
The computer printouts of results and raw data sheets are contained in the Appendix.

Bosch Smoke Tests

A Bosch smoke test is also undertaken during conduct of the CMB tests and the results are shown in Table 3. Smoke emissions at this power generation facility are very low as are reflected in these Bosch smoke test results.

TABLE 3
Bosch Smoke Measurements

Unit No.	Baseline 21/4/04	Treated 19/5/04	Variation
3	0.3	0.3	0.0%
4	0.6	0.3	-50%
6	0.3	0.2	-33%
9	0.3	0.2	-33%
Average	0.375	0.250	-33%

The Bosch Scale reads from 0.1 (very clean) to 9.9 (very dirty).

Although smoke emissions are very clean and the allocated Bosch numbers are very low, a reduction in smoke has been realised following FTC treatment of fuel. *The Bosch smoke patches are contained in the Appendix.*

Greenhouse Gas Reduction

A gross reduction of **3.75%** of the current estimated annual fuel consumption of 14,000 KL translates to a **1,412 tonnes per annum reduction in CO₂ emissions**, based on the formula outlined in Worksheet 1 of the “Electricity Supply Business Greenhouse Change Workbook”. Our estimate is based on the following calculations:-

$$\begin{array}{lll} (14000 \text{ KL} \times 38.6 \times 74.9) \div 1000 & = & 37,666 \text{ tonnes CO}_2 \text{ per annum} \\ - 3.75\% & & \\ (13,482 \text{ KL} \times 38.6 \times 74.9) \div 1000 & = & 36,253 \text{ tonnes CO}_2 \text{ per annum} \end{array}$$

$$\begin{aligned} \text{CO}_2 \text{ reduction by application FTC-3} \\ 37,666 - 36,253 = 1,412 \text{ tonnes} \end{aligned}$$

C ONCLUSION

These carefully controlled engineering standard test procedures conducted on Cummins KTA 50 generator sets Nos 3, 4, 6 and 9 provide clear evidence of reduced fuel consumption in the range **3.5% to 4%**.

The correlation between the two test procedures is very good and provides strong confidence in the accuracy of the test procedures.

A fuel efficiency gain of **3.75%** as measured by the Specific Fuel Consumption test method, if applied to the total fuel currently consumed by the power generation plant, will result in a **1,412 tonnes per annum reduction in CO₂ emissions**.

Additional to the fuel economy benefits measured and a reduction in greenhouse gas emissions due to a more complete combustion of the fuel a reduction over time in engine maintenance costs will also be realised.

Appendix “A”

Bosch Smoke Filter Patches

Appendix “B”

Carbon Balance Printouts

FUEL TECHNOLOGY PTY LTD**CARBON BALANCE RESULTS**

COMPANY :	Croesus Mining	LOCATION :	Central Norseman
EQUIPMENT :	Power generation	UNIT NR. :	3
ENG. TYPE :	Cummins	MODEL :	KTA 50
RATING :	1 Mw	FUEL :	

BASELINE TESTDATE : **21/04/04**

ENG. HOURS :	32448	ENG. RPM:	
AMB. TEMP (C) :	23.1	STACK(mm):	300
BAROMETRIC(mb):	978	LOAD:	569-585 Kw

	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5	AVERAGE	% ST.DEV
PRES DIFF (Pa):	206	208	211	210	209	209	0.92
EXHST TEMP (C):	388.5	388.6	388.6	388.5	388.5	389	0.01
HC (ppm) :	30	30	30	30	30	30.0	0.00
CO (%) :	0.02	0.02	0.02	0.02	0.02	0.020	0.00
CO2 (%) :	8.71	8.71	8.71	8.68	8.66	8.69	0.26
O2 (%) :	9.93	9.89	10.01	9.95	9.93	9.94	0.44

CARB FLOW(g/s): 30.325 30.470 30.687 30.513 30.371 **30.473** 0.46

REYNOLDS NR. : 4.98E+04

TREATED TESTDATE : **19/04/2005**

ENG. HOURS :		ENG. RPM:	
AMB. TEMP (C) :	18.8	STACK(mm):	300
BAROMETRIC(mb):	987	LOAD:	560-570 Kw

	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5	AVERAGE	% ST.DEV
PRES DIFF (Pa):	198	199	199	200	203	200	0.96
EXHST TEMP (C):	372.5	372.3	372.3	372.3	372.4	372	0.02
HC (ppm) :	20	20	20	20	20	20.0	0.00
CO (%) :	0.01	0.01	0.01	0.01	0.01	0.010	0.00
CO2 (%) :	8.29	8.29	8.33	8.26	8.29	8.29	0.30
O2 (%) :	10.55	10.54	10.36	10.39	10.35	10.44	0.95

CARB FLOW(g/s): 28.724 28.801 28.942 28.773 29.091 **28.866** 0.52REYNOLDS NR. : 4.95E+04 TOTAL HOURS ON TREATED FUEL : **-32448**PERCENTAGE CHANGE IN FUEL CONSUMPTION ((TREATED-BASE)/BASE*100) : **-5.3 %**

REMARKS:

FUEL TECHNOLOGY PTY LTD**CARBON BALANCE RESULTS**

COMPANY :	Croesus Mining	LOCATION :	Central Norseman
EQUIPMENT :	Power generation	UNIT NR. :	4
ENG. TYPE :	Cummins	MODEL :	KTA 50
RATING :	1 Mw	FUEL :	

BASELINE TESTDATE : **21/04/04**

ENG. HOURS :	32425	ENG. RPM:	
AMB. TEMP (C) :	21.4	STACK(mm):	300
BAROMETRIC(mb):	978	LOAD:	568-570 Kw

	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5	AVERAGE	% ST.DEV
PRES DIFF (Pa):	273	272	268	271	274	272	0.85
EXHST TEMP (C):	386.1	386.3	386.3	386.4	386.5	386	0.04
HC (ppm) :	0	0	0	0	0	0.0	#DIV/0!
CO (%) :	0.02	0.02	0.02	0.02	0.02	0.020	0.00
CO2 (%) :	8.43	8.40	8.39	8.40	8.39	8.40	0.20
O2 (%) :	10.34	10.38	10.41	10.35	10.34	10.36	0.29

CARB FLOW(g/s): 33.780 33.593 33.305 33.530 33.673 **33.576** 0.53

REYNOLDS NR. : 5.68E+04

TREATED TESTDATE : **19/05/2004**

ENG. HOURS :		ENG. RPM:	
AMB. TEMP (C) :	18.5	STACK(mm):	300
BAROMETRIC(mb):	987	LOAD:	520-540 Kw

	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5	AVERAGE	% ST.DEV
PRES DIFF (Pa):	220	221	219	217	222	220	0.88
EXHST TEMP (C):	353.7	353.8	353.9	354.2	355.8	354	0.25
HC (ppm) :	10	10	10	10	10	10.0	0.00
CO (%) :	0.01	0.01	0.01	0.01	0.01	0.010	0.00
CO2 (%) :	8.01	8.05	8.05	8.10	8.14	8.07	0.63
O2 (%) :	10.86	10.84	10.85	10.86	10.84	10.85	0.09

CARB FLOW(g/s): 29.671 29.884 29.746 29.785 30.235 **29.864** 0.74REYNOLDS NR. : 5.27E+04 TOTAL HOURS ON TREATED FUEL : **-32425**PERCENTAGE CHANGE IN FUEL CONSUMPTION ((TREATED-BASE)/BASE*100) : **-11.1 %**

REMARKS:

FUEL TECHNOLOGY PTY LTD**CARBON BALANCE RESULTS**

COMPANY :	Croesus Mining	LOCATION :	Central Norseman
EQUIPMENT :	Power generation	UNIT NR. :	6
ENG. TYPE :	Cummins	MODEL :	KTA 50
RATING :	1 Mw	FUEL :	

BASELINE TEST					DATE :	21/04/04
ENG. HOURS :	32499	ENG. RPM:				
AMB. TEMP (C) :	20.9	STACK(mm):	300			
BAROMETRIC(mb):	978	LOAD:	580-574			
PRES DIFF (Pa):	228	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5
EXHST TEMP (C):	373.3	373.5	373.7	373.7	373.9	227
HC (ppm) :	0	0	0	0	0	0.0
CO (%) :	0.02	0.02	0.02	0.02	0.02	0.020
CO2 (%) :	8.28	8.27	8.28	8.27	8.27	8.27
O2 (%) :	10.64	10.63	10.60	10.63	10.61	10.62
CARB FLOW(g/s):	30.619	30.510	30.543	30.303	30.635	30.522
REYNOLDS NR. :	5.25E+04					0.44

TREATED TEST					DATE :	19/45/04
ENG. HOURS :		ENG. RPM:				
AMB. TEMP (C) :	18.3	STACK(mm):	300			
BAROMETRIC(mb):	987	LOAD:	550-565 Kw			
PRES DIFF (Pa):	204	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5
EXHST TEMP (C):	368.5	368.4	368.3	368.2	368.2	201
HC (ppm) :	10	10	10	10	10	1.38
CO (%) :	0.01	0.01	0.01	0.01	0.01	0.04
CO2 (%) :	8.12	8.13	8.08	8.11	8.07	10.0
O2 (%) :	10.97	10.85	10.70	10.72	10.79	0.00
CARB FLOW(g/s):	28.623	28.522	28.423	28.318	27.966	28.370
REYNOLDS NR. :	4.98E+04					0.89
					TOTAL HOURS ON TREATED FUEL :	-32499

PERCENTAGE CHANGE IN FUEL CONSUMPTION ((TREATED-BASE)/BASE*100) : **-7.1 %**

REMARKS:

FUEL TECHNOLOGY PTY LTD

CARBON BALANCE RESULTS

COMPANY :	Croesus Mining	LOCATION :	Central Norsemen
EQUIPMENT :	Power generation	UNIT NR. :	9
ENG. TYPE :	Cummins	MODEL :	KTA 50
RATING :	1 Mw	FUEL :	

BASELINE TEST

DATE : **21/04/04**

ENG. HOURS :	32391	ENG. RPM:	
AMB. TEMP (C) :	20.8	STACK(mm):	300
BAROMETRIC(mb):	978	LOAD:	590-582 Kw

	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5	AVERAGE	% ST.DEV
PRES DIFF (Pa):	222	220	221	221	223	221	0.51
EXHST TEMP (C):	385.6	385.6	385.6	385.7	385.8	386	0.02
HC (ppm) :	30	20	20	20	20	22.0	20.33
CO (%) :	0.02	0.02	0.02	0.03	0.03	0.024	22.82
CO2 (%) :	8.59	8.53	8.60	8.60	8.61	8.59	0.37
O2 (%) :	10.30	10.28	10.29	10.30	10.35	10.30	0.26

CARB FLOW(g/s): 31.112 30.736 31.056 31.090 31.263 31.051 0.62

REYNOLDS NR. : 5.13E+04

TREATED TEST

DATE : 19/05/2004

ENG. HOURS :		ENG. RPM:	
AMB. TEMP (C) :	18.3	STACK(mm):	300
BAROMETRIC(mb):	987	LOAD:	565-580 Kw

	TEST 1	TEST 2	TEST 3	TEST 4	TEST 5	AVERAGE	% ST.DEV
PRES DIFF (Pa):	213	212	211	214	216	213	0.90
EXHST TEMP (C):	371	371.2	371.2	371.4	371.6	371	0.06
HC (ppm) :	0	0	0	0	0	0.0	#DIV/0!
CO (%) :	0.01	0.01	0.01	0.01	0.01	0.010	0.00
CO2 (%) :	8.18	8.18	8.18	8.15	8.16	8.17	0.17
O2 (%) :	10.61	10.63	10.63	10.58	10.58	10.61	0.24

CARB FLOW(g/s): 29.391 29.317 29.247 29.344 29.512 29.362 0.34

REYNOLDS NR. : 5.12E+04 TOTAL HOURS ON TREATED FUEL : XXXXXXXXXX -32391

PERCENTAGE CHANGE IN FUEL CONSUMPTION ((TREATED-BASE)/BASE*100) : -5.4 %

REMARKS:

Appendix “C”

Specific Fuel Consumption Printouts

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
 Genset No: 3
 Date: 21/04/2004

Engine Hrs 32448
 Make & Model Cummins KTA 50
 Amb; Temp; Start deg; C 32.8
 Amb; Temp; Finish deg; C 30.3

Fuel Sample	Density	Temp Deg C
	0.829	27
Corrected	0.837	15

UNTREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (L) In	Litres Consumed	Fuel (L) Per kWh	Fuel Temp (C) In	Density In	Fuel (kg) In	Fuel (kg) Consumed	Fuel (kg) Per kWh	
1	5.15	10	10980158											
		10	10980282	124.0	744	32.08	0.00	32.08	0.2587	25.6	0.830	0.848	26.63 0.00 0.2147	
2	5.25		10980282											
		10	10980404	122.0	732	31.65	0.00	31.65	0.2594	25.2	0.830	0.848	26.28 0.00 0.2154	
3	5.35		10980404											
		10	10980531	127.0	762	32.09	0.00	32.09	0.2527	24.7	0.831	0.848	26.65 0.00 0.2099	
4	5.45		10980531											
		10	10980663	132.0	792	33.19	0.00	33.19	0.2514	24.4	0.831	0.848	27.58 0.00 0.2089	
5	5.55		10980663											
		10	10980797	134.0	804	33.79	0.00	33.79	0.2522	24.2	0.831	0.848	28.08 0.00 0.2095	
6	6.05		10980797											
		10	10980923	126.0	756	32.41	0.00	32.41	0.2572	24.0	0.831	0.848	26.94 0.00 0.2138	
7	6.15		10980923											
		10	10981049	126.0	756	32.09	0.00	32.09	0.2547	23.9	0.831	0.848	26.67 0.00 0.2117	
8	6.25		10981049											
		10	10981169	120.0	720	30.77	0.00	30.77	0.2564	23.9	0.831	0.848	25.58 0.00 0.2131	
9	6.35		10981169											
		10	10981293	124.0	744	31.43	0.00	31.43	0.2535	23.7	0.831	0.848	26.13 0.00 0.2107	
10	6.45		10981293											
		10	10981416	123.0	738	31.43	0.00	31.43	0.2555	23.7	0.831	0.848	26.13 0.00 0.2124	
Mean				126	755			32.09	0.2552				26.666 0.2120	
Std Dev						4.341019	26.04611		0.8825	0.0028				0.7319 0.0022
C.V						3.5%	3.5%		2.7%	1.1%				2.7% 1.1%

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
 Genset No: 3
 Date: 18/05/2004

Amb; Temp; Start deg; C 20
 Amb; Temp; Finish deg; C 22.8

Fuel Sample	Density	Temp Deg C
	0.83	23.5
Corrected	0.836	15

TREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (L) In	Litres Consumed	Fuel (L) Per kWh	Fuel Temp (C) In	Density In	Fuel (kg) In	Fuel (kg) Consumed	Fuel (kg) Per kWh
1	8.40	10	11352948										
		10	11353058	110.00	660	27.19		27.19	0.2472	16.0	0.835	0.847	22.71 0.00 0.2065
2	8.50	10	11353058										
		10	11353168	110.00	660	26.49		26.49	0.2408	16.4	0.835	0.847	22.12 0.00 0.2011
3	9.00		11353168										
		10	11353279	111.00	666	27.03		27.03	0.2435	16.9	0.835	0.847	22.56 0.00 0.2033
4	9.10		11353279										
		10	11353390	111.00	666	27.03		27.03	0.2435	17.2	0.834	0.847	22.55 0.00 0.2032
5	9.20		11353390										
		10	11353502	112.00	672	27.47		27.47	0.2453	17.5	0.834	0.847	22.92 0.00 0.2046
6	9.30		11353502										
		10	11353612	110.00	660	28.08		28.08	0.2553	17.8	0.834	0.847	23.42 0.00 0.2129
7	9.40		11353612										
		10	11353722	110.00	660	27.25		27.25	0.2477	18.2	0.834	0.847	22.72 0.00 0.2065
8	9.50		11353722										
		10	11353832	110.00	660	27.81		27.81	0.2528	18.6	0.834	0.847	23.18 0.00 0.2107
9	10.00		11353832										
		10	11353943	111.00	666	27.25		27.25	0.2455	19.0	0.833	0.847	22.70 0.00 0.2045
10	10.10		11353943										
		10	11354056	113.00	678	27.58		27.58	0.2441	19.5	0.833	0.847	22.97 0.00 0.2033
Mean				111	665			27.32	0.2466				22.785 0.2057

% CHANGE:	kWh	Avg Load		Litres Consumed	Fuel (L) Per kWh		Fuel (kg) Consumed	Fuel (kg) Per kWh
Treated-Baseline	-11.92%	-11.92%		-14.88%	-3.37%		-14.55%	-3.0%

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
Genset No: 4
Date: 21/04/2004

Engine Hrs 32425
Make & Model Cummins KTA 50
Amb; Temp; Start deg; C 34.3
Amb; Temp; Finish deg; C 33.4

Fuel Sample	Density	Temp Deg C
	0.829	27
Corrected	0.837	15

UNTREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (L) In	Fuel (L) Out	Litres Consumed	Fuel (L) Per kWh	Fuel Temp (C) In	Fuel Temp (C) Out	Density In	Density Out	Fuel (kg) In	Fuel (kg) Out	Fuel (kg) Consumed	Fuel (kg) Per kWh
1	3.25		9846984														
		10	9847115	131.00	786	33.24	0.00	33.24	0.2537	28.8		0.828	0.848	27.51	0.00	27.51	0.2100
2	3.35		9847115														
		10	9847243	128.00	768	32.58	0.00	32.58	0.2545	28.6		0.828	0.848	26.97	0.00	26.97	0.2107
3	3.45		9847243														
		10	9847373	130.00	780	32.25	0.00	32.25	0.2481	28.7		0.828	0.848	26.70	0.00	26.70	0.2054
4	3.55		9847373														
		10	9847502	129.00	774	32.36	0.00	32.36	0.2509	28.6		0.828	0.848	26.79	0.00	26.79	0.2077
5	4.05		9847502														
		10	9847631	129.00	774	32.31	0.00	32.31	0.2505	28.4		0.828	0.848	26.75	0.00	26.75	0.2074
6	4.15		9847631														
		10	9847761	130.00	780	32.58	0.00	32.58	0.2506	28.2		0.828	0.848	26.98	0.00	26.98	0.2076
7	4.25		9847761														
		10	9847891	130.00	780	32.75	0.00	32.75	0.2519	27.7		0.829	0.848	27.13	0.00	27.13	0.2087
8	4.35		9847891														
		10	9848024	133.00	798	33.24	0.00	33.24	0.2499	27.6		0.829	0.848	27.54	0.00	27.54	0.2071
9	4.45		9848024														
		10	9848156	132.00	792	33.19	0.00	33.19	0.2514	26.9		0.829	0.848	27.52	0.00	27.52	0.2085
10	4.55		9848156														
		10	9848287	131.00	786	32.97	0.00	32.97	0.2517	26.3		0.830	0.848	27.35	0.00	27.35	0.2088
Mean					130	782			32.75	0.2513						27.125	0.2082
Std Dev									0.3910	0.0018						0.3344	0.0015
C.V.									1.1%	1.1%						1.2%	0.7%

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman

Genset No: 4
Date: 18/05/2004

Amb; Temp; Start deg; C 25.5
Amb; Temp; Finish deg; C 25.5

Fuel Sample	Density	Temp Deg C
	0.83	23.5
Corrected	0.836	15

TREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (L) In	Fuel (L) Out	Litres	Fuel (L) Per kWh	Fuel Temp (C) In	Fuel Temp (C) Out	Density In	Density Out	Fuel (kg) In	Fuel (kg) Out	Fuel (kg) Consumed	Fuel (kg) Per kWh
1	10.40		10245002														
		10	10245128	126.00	756	30.16		30.16	0.2394	20.1		0.832	0.847	25.11	0.00	25.11	0.1992
2	10.50		10245128														
		10	10245254	126.00	756	30.38		30.38	0.2411	20.3		0.832	0.847	25.28	0.00	25.28	0.2007
3	11.00		10245254														
		10	10245379	125.00	750	29.78		29.78	0.2382	20.5		0.832	0.847	24.78	0.00	24.78	0.1982
4	11.10		10245379														
		10	10245503	124.00	744	29.13		29.13	0.2349	20.7		0.832	0.847	24.24	0.00	24.24	0.1955
5	11.20		10245503														
		10	10245627	124.00	744	29.07		29.07	0.2344	21.0		0.832	0.847	24.18	0.00	24.18	0.1950
6	11.30		10245627														
		10	10245752	125.00	750	29.40		29.40	0.2352	21.3		0.832	0.847	24.45	0.00	24.45	0.1956
7	11.40		10245752														
		10	10245876	124.00	744	29.39		29.39	0.2370	21.6		0.831	0.847	24.43	0.00	24.43	0.1970
8	11.50		10245876														
		10	10245996	120.00	720	28.74		28.74	0.2395	21.9		0.831	0.847	23.89	0.00	23.89	0.1990
9	12.00		10245996														
		10	10246117	121.00	726	29.28		29.28	0.2420	22.1		0.831	0.847	24.33	0.00	24.33	0.2011
10	12.10		10246117														
		10	10246241	124.00	744	30.55		30.55	0.2464	22.3		0.831	0.847	25.38	0.00	25.38	0.2047
Mean					124	743			29.59	0.2388						24.606	0.1986

% CHANGE:	kWh	Avg Load		Litres Consumed	Fuel (L) Per kWh			Fuel (kg) Consumed	Fuel (kg) Per kWh
Treated-Baseline	-4.91%	-4.91%		-9.65%	-4.98%			-9.29%	-4.6%

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
Genset No: 6
Date: 21/04/2004

Engine Hrs 32499
Make & Model Cummins KTA 50
Amb; Temp; Start deg; C
Amb; Temp; Finish deg; C

Fuel Sample	Density	Temp Deg C
	0.829	27
Corrected	0.837	15

UNTREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (Lt) In	Fuel (Lt) Out	Litres Consumed	Fuel (Lt) Per kWh	Fuel Temp (C) In	Fuel Temp (C) Out	Density In	Density Out	Fuel (kg) In	Fuel (kg) Out	Fuel (kg) Consumed	Fuel (kg) Per kWh
1	11.30		4302574														
		10	4302699	125.00	750	31.75	0.00	31.75	0.2540	29.2		0.828	0.848	26.27	0.00	26.27	0.2102
2	11.40		4302699														
		10	4302823	124.00	744	31.54	0.00	31.54	0.2544	29.4		0.827	0.848	26.09	0.00	26.09	0.2104
3	11.50		4302823														
		10	4302947	124.00	744	31.65	0.00	31.65	0.2552	29.7		0.827	0.848	26.18	0.00	26.18	0.2111
4	12.00		4302947														
		10	4303073	126.00	756	31.54	0.00	31.54	0.2503	29.9		0.827	0.848	26.08	0.00	26.08	0.2070
5	12.10		4303073														
		10	4303197	124.00	744	31.48	0.00	31.48	0.2539	29.4		0.827	0.848	26.04	0.00	26.04	0.2100
6	12.20		4303197														
		10	4303317	120.00	720	30.50	0.00	30.50	0.2542	29.3		0.827	0.848	25.24	0.00	25.24	0.2103
7	12.30		4303317														
		10	4303440	123.00	738	31.10	0.00	31.10	0.2528	29.0		0.828	0.848	25.74	0.00	25.74	0.2093
8	12.40		4303440														
		10	4303564	124.00	744	30.87	0.00	30.87	0.2490	29.5		0.827	0.848	25.54	0.00	25.54	0.2059
9	12.50		4303564														
		10	4303687	123.00	738	31.60	0.00	31.60	0.2569	29.3		0.827	0.848	26.15	0.00	26.15	0.2126
10	13.00		4303687														
		10	4303811	124.00	744	31.32	0.00	31.32	0.2526	29.0		0.828	0.848	25.92	0.00	25.92	0.2090
Mean				124	742			31.34	0.2533						25.925	0.2096	
Std Dev					1.567021	9.402127			0.3966	0.0023					0.3271	0.0019	
C.V					1.3%	1.3%			1.3%	0.9%					1.3%	0.9%	

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
Genset No: 6
Date: 18/05/2004

Amb; Temp; Start deg; C 25.6
Amb; Temp; Finish deg; C 24.6

Fuel Sample	Density	Temp Deg C
	0.83	23.5
Corrected	0.836	15

TREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (Lt) In	Fuel (Lt) Out	Litres Consumed	Fuel (Lt) Per kWh	Fuel Temp (C) In	Fuel Temp (C) Out	Density In	Density Out	Fuel (kg) In	Fuel (kg) Out	Fuel (kg) Consumed	Fuel (kg) Per kWh
1			4670134														
		10	4670252	118.00	708	28.24		28.24	0.2393	23.1		0.830	0.847	23.45	0.00	23.45	0.1987
2			4670252														
		10	4670365	113.00	678	27.96		27.96	0.2474	23.0		0.830	0.847	23.22	0.00	23.22	0.2054
3			4670365														
		10	4670478	113.00	678	28.03		28.03	0.2481	23.3		0.830	0.847	23.27	0.00	23.27	0.2059
4			4670478														
		10	4670586	108.00	648	27.25		27.25	0.2523	23.9		0.830	0.847	22.61	0.00	22.61	0.2093
5			4670586														
		10	4670692	106.00	636	26.76		26.76	0.2525	22.7		0.831	0.847	22.23	0.00	22.23	0.2097
6			4670692														
		10	4670799	107.00	642	26.68		26.68	0.2493	22.0		0.831	0.847	22.17	0.00	22.17	0.2072
7			4670799														
		10	4670911	112.00	672	26.56		26.56	0.2371	21.8		0.831	0.847	22.08	0.00	22.08	0.1971
8			4670911														
		10	4671020	109.00	654	25.82		25.82	0.2369	23.2		0.830	0.847	21.44	0.00	21.44	0.1967
9			4671020														
		10	4671131	111.00	666	26.27		26.27	0.2367	22.8		0.831	0.847	21.82	0.00	21.82	0.1966
10			4671131														
		10	4671243	112.00	672	26.59		26.59	0.2374	22.9		0.830	0.847	22.08	0.00	22.08	0.1971
Mean				111	665			27.02	0.2437						22.435	0.2024	
Std Dev					3.541814	21.25088			0.8183	0.0068					0.6754	0.0056	

% CHANGE:		kWh	Avg Load		Litres Consumed	Fuel (Lt) Per kWh			Fuel (kg) Consumed	Fuel (kg) Per kWh
<u>Treated-Baseline</u>		-10.35%	-10.35%		-13.78%	-3.80%			-13.46%	-3.4%

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
Genset No: 9
Date: 21/04/2004

Engine Hrs 32391
Make & Model Cummins KTA 50
Amb; Temp; Start deg; C 21.8
Amb; Temp; Finish deg; C

Fuel Sample	Density	Temp Deg C
	0.829	27
Corrected	0.837	15

UNTREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (Lt)		Litres Consumed	Fuel (Lt) Per kWh	Fuel Temp (C)		Density		Fuel (kg)		Fuel (kg) Consumed	Fuel (kg) Per kWh
						In	Out			In	Out	In	Out	In	Out		
1	10.55		1366708														
		10	1366840	132.00	792	32.80	0.00	32.80	0.2485	24.0		0.831	0.848	27.26	0.00	27.26	0.2065
2	11.05		1366840														
		10	1366969	129.00	774	32.36	0.00	32.36	0.2509	24.4		0.831	0.848	26.89	0.00	26.89	0.2084
3	11.15		1366969														
		10	1367101	132.00	792	32.69	0.00	32.69	0.2477	25.1		0.830	0.848	27.15	0.00	27.15	0.2056
4	11.25		1367101														
		10	1367233	132.00	792	33.13	0.00	33.13	0.2510	25.3		0.830	0.848	27.50	0.00	27.50	0.2084
5	11.35		1367233														
		10	1367364	131.00	786	32.70	0.00	32.70	0.2496	25.2		0.830	0.848	27.15	0.00	27.15	0.2073
6	11.45		1367364														
		10	1367497	133.00	798	33.07	0.00	33.07	0.2486	25.2		0.830	0.848	27.46	0.00	27.46	0.2065
7	11.55		1367497														
		10	1367630	133.00	798	33.14	0.00	33.14	0.2492	25.9		0.830	0.848	27.50	0.00	27.50	0.2068
8	12.05		1367630														
		10	1367766	136.00	816	34.06	0.00	34.06	0.2504	26.5		0.829	0.848	28.25	0.00	28.25	0.2077
9	12.15		1367766														
		10	1367899	133.00	798	33.52	0.00	33.52	0.2520	26.7		0.829	0.848	27.79	0.00	27.79	0.2090
10	12.25		1367899														
		10	1368031	132.00	792	32.68	0.00	32.68	0.2476	26.8		0.829	0.848	27.10	0.00	27.10	0.2053
Mean				132	794			33.02	0.2495							27.405	0.2071
Std Dev						66.5294	10.60189			0.4912	0.0015					0.3945	0.0012
C.V						50.3%	1.3%			1.5%	0.6%					1.4%	0.6%

SPECIFIC FUEL CONSUMPTION GENSET TRIAL

Customer: Croesus Mining Central Norseman
Genset No: 9
Date: 18/05/2004

Amb; Temp; Start deg; C 21.4
Amb; Temp; Finish deg; C 20

Fuel Sample	Density	Temp Deg C
	0.83	23.5
Corrected	0.836	15

TREATED

Run No	Time Start	Period Mins	kWh Meter	kWh	Avg Load kW	Fuel (Lt)		Litres Consumed	Fuel (Lt) Per kWh	Fuel Temp		Density		Fuel (kg)		Fuel (kg) Consumed	Fuel (kg) Per kWh
						In	Out			In	Out	In	Out	In	Out		
1			1733959														
		10	1734074	115.00	690	27.74		27.74	0.2412	22.4		0.831	0.847	23.05	0.00	23.05	0.2004
2			1734074														
		10	1734188	114.00	684	27.09		27.09	0.2376	21.8		0.831	0.847	22.52	0.00	22.52	0.1975
3			1734188														
		10	1734299	111.00	666	26.81		26.81	0.2415	21.4		0.832	0.847	22.29	0.00	22.29	0.2008
4			1734299														
		10	1734409	110.00	660	26.60		26.60	0.2418	21.1		0.832	0.847	22.12	0.00	22.12	0.2011
5			1734409														
		10	1734517	108.00	648	26.10		26.10	0.2417	20.9		0.832	0.847	21.71	0.00	21.71	0.2010
6			1734517														
		10	1734630	113.00	678	27.14		27.14	0.2402	20.6		0.832	0.847	22.58	0.00	22.58	0.1998
7			1734630														
		10	1734743	113.00	678	27.47		27.47	0.2431	20.3		0.832	0.847	22.86	0.00	22.86	0.2023
8			1734743														
		10	1734859	116.00	696	28.30		28.30	0.2440	21.4		0.832	0.847	23.53	0.00	23.53	0.2029
9			1734859														
		10	1734968	109.00	654	26.21		26.21	0.2405	20.3		0.832	0.847	21.81	0.00	21.81	0.2001
10			1734968														
		10	1735074	106.00	636	25.60		25.60	0.2415	20.4		0.832	0.847	21.30	0.00	21.30	0.2010
Mean				112	669			26.91	0.2413							22.378	0.2007

% CHANGE:	kWh	Avg Load		Litres Consumed	Fuel (Lt) Per kWh			Fuel (kg) Consumed	Fuel (kg) Per kWh	
	Treated-Baseline	Baseline		-15.72%	-15.72%		-18.50%	-3.30%		-18.34%

Appendix “D”

Specific Fuel Consumption Data Sheets

Appendix “E”

Carbon Balance Data Sheets